

Bindloss field about 60 miles north of Medicine Hat to the Trans-Canada intake terminal. Alberta Gas Trunk will construct and operate all feeder lines within Alberta that supply the Trans-Canada line.

During 1956, Trans-Canada signed gas sales contracts with five large distributors: Winnipeg and Central Gas Company, Northern Ontario Natural Gas Company, Consumers' Gas Company of Toronto, Union Gas Company of Canada, and Quebec Natural Gas Company.

Other Natural Gas Pipelines.—In Alberta, North Canadian Oils Limited completed a 136-mile 10-inch line to Hinton from the Wabamun gas terminal 40 miles west of Edmonton. Maximum capacity will be 70,000,000 cu. feet a day. South Alberta Pipe Lines Limited completed a 46-mile pipeline from the Etzikom gas field to Medicine Hat to serve a chemical plant there. Canadian Western Natural Gas Company extended its system by 111 miles to include four communities in the Lethbridge area and seven communities in the Calgary area.

The Saskatchewan Power Corporation constructed a transmission line from the Swift Current area to Moose Jaw and extended its northern distribution system to North Battleford and to Humboldt, including several towns en route. The Corporation laid 435 miles of pipe in 1956.

In southwestern Ontario, Consumers' Gas Company of Toronto, Union Gas Company of Canada Limited, Dominion Natural Gas Company and several smaller utilities extended their systems during 1956 in preparation for more adequate supplies of natural gas when the Trans-Canada pipeline from Alberta is completed. In all, 436 miles of gathering, transmission and distribution lines were constructed in Ontario and placed in operation.

Section 2.—Oil Pipeline Statistics*

There were 32 oil pipelines operating in Canada at Dec. 31, 1956, with a total mileage of 6,051 compared to 5,079 at the end of 1955. Pipeline deliveries shown in Table 1 were made to non-pipeline carriers, foreign pipelines, and terminals including refineries and distributing centres. Prior to 1950, deliveries were small and comparable statistics are not available mainly because the major pipelines were not in operation. Net gathering-system deliveries in Alberta fell sharply after the opening of the interprovincial system in 1950 because the new trunk line carried most of the oil formerly moved eastward by railway tank cars.

During 1956 operating revenues of all oil pipelines except Amurex Oil Development Company, Anglo American Exploration Company, Green River Exploration Company, Mobil Oil of Canada Limited, and Sarnia Products Line totalled \$78,316,555 compared with \$58,952,816 in 1955.

* Statistics of oil pipelines are given in greater detail in the DBS monthly report, *Pipe Lines (Oil) Statistics*.

1.—Oil Delivered by Pipeline 1952-57

Destination	1952	1953	1954	1955	1956	1957 ¹
	bbl.	bbl.	bbl.	bbl.	bbl.	bbl.
British Columbia.....	—	1,540,011	13,612,931	19,309,150	21,809,740	17,341,046
U.S. Pacific Northwest (at Sumas, B.C.).....	—	—	953,403	11,408,992	19,211,435	19,194,536
West Coast offshore shipments.....	—	—	—	—	6,230,466	6,904,960
Alberta ²	16,053,757	16,984,749	16,452,608	18,518,740	17,830,462	9,115,600
Saskatchewan.....	11,164,892	14,189,654	14,191,691	15,543,202	16,732,869	11,909,034
Manitoba.....	6,109,550	6,158,508	6,743,309	7,514,552	9,961,540	6,958,803
U.S. Midwest (at Gretna, Man.).....	1,424,456	2,507,314	1,435,895	5,246,832	16,867,189	14,030,060
Ontario—crude oil.....	20,096,308	28,016,817	33,340,688	41,148,261	46,515,517	30,628,218
Ontario—refinery products.....	3,093,944	24,868,257	32,441,988	37,894,021	43,022,682	29,820,971
Quebec.....	49,852,761	53,038,461	53,323,422	67,691,018	76,758,440	55,719,244
Totals, Net Deliveries.....	107,795,668	147,303,771	172,495,935	224,274,768	274,940,340	201,712,472

¹ First eight months only.

² Includes natural gasoline.